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Central Intelligence Agency





Washington, D. C. 20505

DIRECTORATE OF INTELLIGENCE

MEMORANDUM FOR:	Kenneth Glozer Deputy Associate Director Special Studies National Resources Energy and Science Office of Management and Budget	
FROM:	Acting Chief, Economics Division Office of Global Issues	25 X 1
SUBJECT:	Financially Troubled OPEC Countries	
Attached is	a copy of a paper done by our Financial Issues	
Branch on financ	ially troubled OPEC members. It discusses their	25X1
problems on an ag	ggregate level and a case-by-case basis. If you	
have any comment	s or questions, feel free to call	
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Attachment: Financially Tre	oubled OPEC Countries:	25X1.
Managing With I GI M 85-10276	Narrower Options,	25 X 1



Washington, D. C. 20505

DIRECTORATE OF INTELLIGENCE

MEMORANDUM FOR:	John Brodman, Director Office of International Energy Analysis International Affairs and Energies Emergencies Department of Energy	an engage
FROM:	Acting Chief, Economics Division Office of Global Issues	25X1
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DIRECTORATE OF INTELLIGENCE

Robert H. Knickmeyer Senior Economist and Financial Advisor Near Eastern and South Asian Affairs Bureau Department of State	
Acting Chief, Economics Division Office of Global Issues	25X1
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	Senior Economist and Financial Advisor Near Eastern and South Asian Affairs Bureau Department of State Acting Chief, Economics Division Office of Global Issues Financially Troubled OPEC Countries a copy of a paper done by our Financial Issues eially troubled OPEC members. It discusses their aggregate level and a case-by-case basis. If you as or questions, feel free to call coubled OPEC Countries: Narrower Options,



Washington, D. C. 20505

DIRECTORATE OF INTELLIGENCE

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MEMORANDUM FOR:	Charles Boykin Deputy Assistant Secretary Intelligence Department of Energy	•
FROM:		25X1
	Acting Chief, Economics Division Office of Global Issues	
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Washington, D. C. 20505

DIRECTORATE OF INTELLIGENCE

MEMORANDUM FOR:	: David Vance Energy Specialist Office of Economic Analysis Bureau of Intelligence and Research Department of State			
FROM:	Acting Chief, Economics Division Office of Global Issues			
SUBJECT:	Financially Troubled OPEC Countries			
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	Planning and Economic Analysis Staff	•
	Bureau of Economic and Business Affairs Department of State	
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FROM:		25
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	office of Global Issues	
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Vashington, D. C. 20505

DIRECTORATE OF INTELLIGENCE

MEMORANDUM FOR:	David Tarbell, Director International Economic and Energy Affairs Policy Analysis Department of Defense	l
FROM:	Acting Chief, Economics Division Office of Global Issues	25X1
SUBJECT:	Financially Troubled OPEC Countries	
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MEMORANDUM FOR:	See Distribution	
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	Acting Chief, Economics Division Office of Global Issues	2
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SUBJECT: Financially Troubled OPEC Countries

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OGI/ECD/FI/ (15 Oct85)

Distribution:

1 - David Tarbell - Defense

1 - Steven Tvardek, Treasury

1 - Jack Sherrin, State

1 - Charles Boykin, Energy

1 - John Brodman, Energy

1 - Kenneth Glozer, OMB

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FINANCIALLY TROUBLED OPEC COUNTRIES: MANAGING WITH NARROWER OPTIONS

	25 X 1
This paper was prepared by Office of Global	
Issues. Comments and queries are welcome and may be directed to	
the Chief, Economics Division, OGI,	25X1

GI M 85-10276

Overview

With oil prices continuing to stagnate, we believe the financially troubled OPEC countries--Algeria, Ecuador, Indonesia, Iran, Iraq, Libya, Nigeria, and Venezuela--will face narrower options and more difficult decisions in the near term.

- o With reserves reaching perilously low levels and no other sources of foreign exchange, Iran and Libya probably will have to maximize oil revenues through more barter, price discounts and cheating on production quotas. The Iran-Iraq war, domestic turmoil, and associations with terrorism could interfere with their ability to obtain unsecured medium- and long-term loans from international money markets should needs arise.
- o Continued social unrest could force Nigeria's new government to undertake a long resisted IMF-supported program as unpopular austerity measures will ensue either way.

0	Without substantial Gulf aid, Iraq's cash flow problems
	will persist. Iraq will have an extra 700,000 b/d of
	export capacity later this year,

Even though Algeria, Ecuador, Indonesia, and Venezuela are grappling well with their debt situations, each will be continually pressed to maintain strict austerity measures for years to come.

In our judgment, the fragile monetary situation of these

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OPEC members also will cause a widening financial gap between rich and poor members, further fragmentation of opinion or cartel matters, and continued unilateral actions on the part of each with regard to oil policy. For example, Iraq will try to fully utilize its expanded production capacity. Coupled with Saudi Arabia's recent decision to raise output by up to 1 mb/d, an oil price decline of several dollars per barrel probably will result.

If oil prices fall further, all of these countries will have to resort to increased austerity measures that will aggravate popular dissatisifaction. In addition, the OPEC debtors—Nigeria, Venezuela, Ecuador, Indonesia and Algeria—will face increased loan repayment difficulties with US and other Western banks. More positively, Iranian fervor to export the Islamic revolution could wane if Tehran's population has to live with less, although Libya's Qadhafi probably will continue to support subversive schemes despite tighter finances.

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Financially Troubled OPEC Countries: Managing With Narrower Options*

The soft oil market of the last four years has hit the economies of the financially troubled OPEC countries--Algeria, Ecuador, Indonesia, Iran, Iraq, Libya, Nigeria, and Venezuela--particularly hard. In contrast to Saudi Arabia, which only recently slid into external deficit, or other wealthy OPEC members, many of the poorer states faced deficits even during the oil boom of the 1970s. These deficits did not allow for a buildup of a foreign reserve cushion for the drop in oil revenues in the 1980s. In addition, many have large populations and foreign debts that make management of revenue shortfalls more difficult.

Situations and Country Responses to Date: Difficult but Manageable

We estimate that the financially-troubled OPEC members were forced to spend about \$5 billion of their foreign reserve holdings and accumulate at least \$3 billion of foreign debt in 1984. (See Figure 1). Total debt approached \$130 billion--a 34 percent increase since 1980--while official foreign assets fell to an estimated \$36 billion at yearend 1984--about 6 months of import coverage(See Table 1 and Appendix 1). The debt buildups and reserve drawdowns were the lowest since the oil market turned

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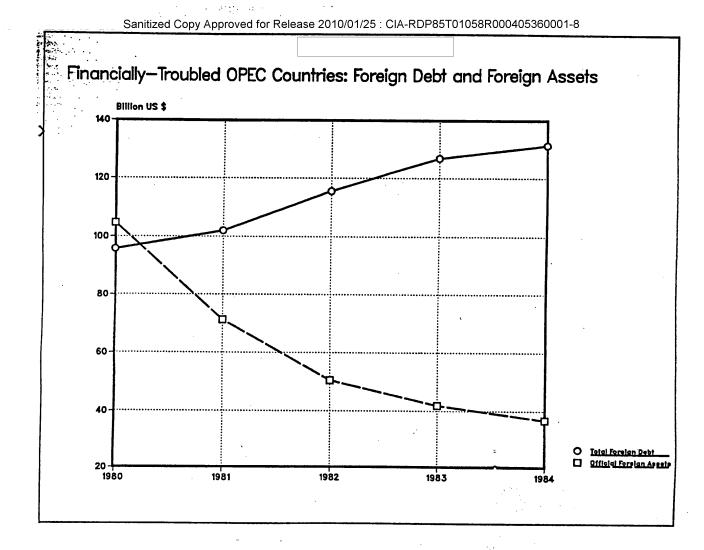


Table 1

Financially Troubled OPEC Countries: Changes in Major Financial Aggregates, 1981-84

Billion US \$ (Unless otherwise indicated)

	Oil Exports (000 b/d)	Oi l Revenue	Nominal Imports	Foreign Assets	Foreign Debt
1					
Algeria	101	-2.4	8	-2.7	-1.3
Ecuador	41	0.0	-1.0	1	2.2
Indonesia	-236	-5.1	-1.3	5	11.1
Iran	943	5.8	4.2	-4.2	-2.3
Iraq	160	-1.0	-10.1	-18.8	3.5
Libya	-19	-4.1	-8.4	-5.5	4
Nigeria	-53	-5.5	-10.0	-3.0	13.7
Venezuela	-368	-5.9	-4.9	3	2.8

soft in 1981 reflecting an improved current account balance last year; the lower debt buildup also reflects reluctance on the part of creditors to extend new lending.

As a result of the reserve drawdowns, many of the eight OPEC members have pared foreign exchange reserves to dangerously low levels and will be hard-pressed to make further reductions.

- o Iran--traditionally a small borrower--recorded the largest reserve drawdown, spending about \$3.5 billion, and bringing liquid assets down to an estimated \$4 billion. On several occasions severe foreign exchange shortages forced Tehran to drastically restrict letters of credit for nonmilitary imports, according to press reports.
- o Libya divested \$1.5 billion in 1984 and foreign assets now stand at an estimated \$5 billion--about a third of the peak 1980 level. Libya's severe foreign exchange shortage resulted in spending restrictions on state companies and citizens travelling abroad.
- Iraqi assets plummeted to a dangerously low \$2 billion in 1984, but \$3.5 billion in cash aid from the Persian Gulf States, oil sales on Iraq's behalf, and credits from its trading partners supported its cash flow.
- o Nigeria's reserves rose slightly in 1984 but remained in the \$1 to \$2 billion range--less than two months of import coverage. The cash squeeze prompted the government to cut 14 percent off the 1983 budget and include a larger allocation for debt service. Exchange

controls lopped 50 percent off capital imports.

- Algeria and Ecuador recorded small reductions in foreign assets during 1984. At the same time, however, Algeria managed a modest repayment of short- and medium-term debt and obtained a \$1 billion syndication from commercial banks earlier this year.
- o Venezuela--the only one of the group to run a significant current account surplus in 1984--added \$1.3 billion to official reserves and repaid another \$1.5 billion of its \$20 billion medium- and long-term debt. Indonesia continued to accumulate both debt and reserves, adding \$1 billion to each last year.

Self-imposed domestic austerity along with the foreign exchange shortages have forced reduced import levels and have led many of these financially-troubled countries to rely on countertrade to secure imports (See Text Box). Since 1981, real imports from OECD countries have been slashed by 33 percent, according to International Monetary Fund (IMF) data; in contrast, imports of the 5 other OPEC members fell by only 2 percent in 1984 over 1981 with higher levels recorded during 1982-83. Even steeper cuts were forestalled by the rise in the value of the dollar--oil revenues are largely dollar-denominated--and the fact that over 80 percent of imports are from Western Europe and Japan.

Only Iran--which had austere import levels during 1979-81-and Algeria managed to increase import volumes during the last 25X1

two years. In contrast, Iraqi import volume dropped over
50 percent in the same period with capital and consumer goods
dropping even more as military purchases displaced them.
Ecuador, Libya, Nigeria, and Venezuela decreased import
expenditures by at least 40 percent. Indonesia managed to avoid
sharp reductionsnominal imports in 1984 were only an estimated
8 percent below the 1981 levelbut only by rapidly increasing in
foreign debt.

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Countert	rade and Probably Counterproductive	
prices h increasi securing engaged	foreign exchange levels have slumped and oil at official as become more difficult to sell, countertrade is ngly replacing conventional trade transactions in imports and expanding oil sales. Many OPEC members have in barter, but Nigeria and Iran have become the heaviest countertrade arrangements.	
0	According to Embassy reporting, Nigeria will provide 95,000 b/d of oil to Brazil for \$950 million of goods. Lagos has also completed deals with several West European countries involving about 110,000 b/d of crude.	25X1 25X1
0	We estimate that as much as half of all Iranian oil exports are arranged through countertrade deals. Tehran prefers barter and will offer cash only for essential war materials—usually on delayed payment terms.	25 X 1
0	Since mid-1982, Libya has supplied the Soviets with at least 100,000 b/d of crude in payment for arms and has a similar arrangement with South Korea, Italy, Greece, and	

Turkey.

Iraq traded 20,000 to 40,000 b/d of oil to Brazil for 0 goods during 1984. In addition, press reports indicate that Yugoslavia recently agreed to accept Iraqi oil as payment on \$425 million of debt.

. As financially-troubled OPEC countries enter into more oil barter deals to circumvent foreign exchange shortfalls there could be detrimental long-run economic consequences. Although countertrade allows producers to hide price discounts and sell more oil, it also serves to overvalue the commodities traded for oil and raises the terms-of-trade to the oil exporter. a large portion of exports to countertrade deals, oil producers forgo dollars that could be used to buy goods more cheaply. addition, large administrative costs are incurred -- commissions to middle men and lost time seeking and completing deals.

Trade distortions also occur as importers are locked into making purchases from a few countries. Barter arrangements usually are signed for one-year periods during which monopoly positions can be created for sellers. According to Embassy reporting, a Nigerian government official said economic austerity was undermined as countertrade provided goods that Nigerians could do without. In general, domestic importers grumble about high prices, government interference and difficulties in dealing with only one seller.

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Table 2

OPEC: OFFICIAL FOREIGN ASSETS^a

BILLION US \$

	1982	1983	1984
Poor OPEC	52.4	41.2	36.4
Algeria	5.0	4.0	3.2
Ecuador	.5	.8	.7
Indonesia	4.6	4.9	5.7
Iran	14.0	9.2	5.7
Iraq	8,.0	3.6	2.2
Libya	8.7	6.6	4.9
Nigeria	1.6	1.0	1.5
Venezuela	10.0	11.1	12.5
Rich OPEC	266.8	250.0	242.2

^a Yearend Totals

Table 3

DEBT SERVICE AND INTERESTS PAYMENT PROJECTIONS

MILLION US \$

	DEBT S	SERVICE		INTEREST
	1985	1986	1985	1986
3cuador	1650	1540	565	455
√enezuela	3515	3437	1121	866
Indonesia	3727	3795	1614	1636
lgeria	4534	3440	994	780
ligeria	4434	4194	1226	1032
[raq	44.8	N/A	7	N/A
[ran	1240	N/A	189	N/A
ibya	N/A	N/A	N/A	N/A

Based on publicly guaranteed debt only.

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World Bank Projections.

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Factors Bearing on the Outlook

Lower world interest and inflation rates and higher OECD economic growth resulting from lower oil prices would do little to offset the revenue impact for oil producers. We estimate that debtor OPEC members together would save only \$500 million for each 1-point fall in world interest rates. Nigeria and Venezuela would receive 70 percent of the gain because of their large proportion of floating-rate debt. We also estimate that a 1 percentage point increase in OECD economic growth will increase noncommunist oil demand by only 300,000 b/d. Because these OPEC members rely on oil earnings for over 85 percent of their combined foreign exchange earnings, they would not substantially benefit from growth in other export sectors.

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A drop in the value of the dollar also could financially harm these countries. Should the dollar fall, they could have difficulty maintaining already austere import levels. A precipitous fall in the dollar probably would shift some of their spending toward US goods, but all OPEC members would shoulder an additional financial burden in allocating more of their foreign exchange for imports.

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Fewer Management Options

The options of the eight financially-troubled OPEC states to cope with lower oil revenues varies widely, but in all cases are being steadily narrowed. In our judgement, while Venezuela is in the best position, all would be hard hit if oil prices should decline further. Nigeria and Iran are the most vulnerable.

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Iran and Iraq

With no available external aid or credit, Iran is more dependent on oil exports than any other producer. We estimate that Tehran needs a minimum of \$14 billion a year to sustain the war effort and the domestic economy at current levels. Revenues in 1985 will fall below that because of Kharg Island being out of comission. A severe foreign exchange shortage has already forced reductions in imports of spare parts, causing many firms to operate well below capacity. According to the Embassy, the unemployment rate has risen to 35 percent in some areas and shortages of goods have pushed the inflation rate to about 40 percent annually. Even though projected government spending for 1985 is 13 percent below the austere 1984 level, we expect the budget to show a \$7 billion deficit. The government still is firmly in control but popular discontent--caused partly by the deteriorating economy--is spreading as evidenced by strikes, demonstrations and bombings.

In the past year, Iran has responded to its economic plight by attempting to put on a less radical face in order to obtain international support.

Tehran is beginning to accelerate the settlement of foreign claims in the World Court in order to encourage international acceptance of Iran as a viable trading partner. Furthermore, Iranian public denial of any association with recent hijackings probably is an attempt to appear less radical to Westerners and its Gulf neighbors. We believe Iran will have difficulty obtaining unsecured medium— and long-term loans from international money

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markets, however, because of the war and turmoil inside the country. Furthermore, its only allies--Libya and Syria--have their own cash flow problems. With no other income sources, maximization of oil revenue and procurement of bartered goods will remain the primary focus of the regime's foreign economic policy.

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In contrast to Iran, Iraq has been better able to insulate the domestic economy from the effects of the war and foreign exchange shortages, according to Embassy reporting. Though government regulations and price controls still result in shortages, supplies of consumer goods and living standards have been raised because of crackdowns on black marketing, increased repatriation of foreign exchange, and countertrade deals. In addition, the construction sector has not suffered a serious decline.

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Foreign exchange could be limited in the future, however, because of the continuing war and debt repayments. The US Embassy reports that Iraqi officials admit that cash flow problems will continue even if Baghdad secures a substantial new loan later this year and despite the fact that Japan again has agreed to defer about \$700 million of 1983 debt for another two years. Baghdad has conserved foreign exchange by paying only what it considered to be its important lenders;

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Lenders

probably will be more cautious with regard to Iraq in the mediumterm, but the scheduled opening of the new Iraq-Saudi pipeline

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later this year and continued Gulf support are likely to make	05)//
Baghdad a fair credit risk.	25X1
Nigeria	
Nigeria's new military regime will face the same dismal	
situation and alternatives as its predecessor. Declining oil	_
revenues have already forced significant reductions in imports	25X1 ■
and government spending and a pileup of arrearages on short-term	20/(1
debt. Under President Buhari, the government shunnned \$3 billion	
of IMF and World Bank supportand a subsequent debt	
reschedulingbecause of the requirements for a large	
devaluation, trade liberalization, and sharp reductions in	
petroleum subsidiesmeasures Buhari probably felt would be	
politically destabilizing.	25X1
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Libya

Because petroleum accounts for 45 percent of Libya's GDP, 80 percent of government revenues, and all of its foreign exchange earnings, Libva also has been hard hit. It initially was able to use its fairly ample assets to offset revenue losses but after a \$10 billion drawdown since 1981, these are largely gone. Now, depressed foreign exchange reserves coupled with gross economic

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mismanagement have resulted in food and spare parts shortages, according to Embassy reporting. Development spending has dropped 25 percent since 1981, and foreign construction projects are continually being cancelled as Libya faces increasing difficulty remitting payments to contractors.

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The Qadhafi regime would face even more severe economic problems next year if oil prices again fall sharply. We presently expect a \$1 billion current account deficit at current oil prices; however, a \$3 billion shortfall would almost exhaust foreign exchange reserves. Borrowing has not proven to be a preferred option for Qadhafi probably because it could leave the government susceptible to Western economic pressures if repayment problems occur. If forced to borrow, however, it is unlikely that Libya will be able to secure financing from US banks and other Western and Arab banks will remain cautious since officials of both probably are wary of Qadhafi's association with terrorism. Even so, revolutionary pursuits probably will not be curtailed. Military and economic aid to Morocco, Syria, and Nicaragua totalled \$500 million last year, and aid levels could approach the same levels in 1985. So far, Morocco has received \$100 million and Sudan's new government was offered \$110 million in cash and goods, The financial squeeze probably will force Libya to further reduce imports and

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contract the domestic economy even as popular disgruntlement increases.

Algeria

Although hydrocarbon exports account for 98 percent of Algeria's foreign exchange and half of government revenues, crude sales are less important for its economic health than for some other producers. Large sales of condensates, petroleum products, natural gas, and natural gas liquids continue to shore up Algerian export revenues even though they are still affected by declining oil prices. Algeria even has managed to repay small portions of its debt over the last several years, while budget cuts and domestic price increases have constrained borrowing needs. Prices for bread and other subsidized goods were raised 12 to 17 percent earlier this year, which according to the Embassy will trim \$50 million off budget spending and stimulate domestic agricultural production. With good growth potential in natural gas and oil products, we believe Algeria is viewed as a moderately good credit risk by lenders. Nonetheless, should oil prices fall, Algiers probably would implement tighter austerity measures and import reductions. If that were to happen, we believe there could be some social unrest, especially in urban areas.

Ecuador

The Ecuadoran economy is in better shape than most observers expected; real GNP grew by 3 percent in 1984 and 2.5 percent growth is expected for 1985, according to Central Bank figures. In addition, the Febres-Cordero administration has implemented

many reforms designed to move the economy toward free market principles—such as measures to promote foreign investment and reducing many consumer subsidies—in accordance with IMF guidelines. A steep drop in oil prices, however, would wipe out much of the improvement in the current account since 1982 and debt service payments—the country's largest financial outflow—would become even more onerous. Furthermore, a resumption of large—scale capital flight and ensuing currency pressures would lower the amount of foreign exchange available for servicing debt. In our judgment, further economic structural reforms such as removal of price controls, reduced protectionism and privatization of industry probably will be popularly resisted, thus limiting the government's ability to cope with lower oil prices.

Venezuela and Indonesia

Short of an oil price decline, we believe Venezuela is in relatively good shape. We believe the cautious Lusinchi administration would react to further oil price declines by further restricting imports and constraining economic activity. To do so would likely produce popular backlash, however. The government already is under pressure from labor to raise wages and stimulate the economy, according to Embassy reporting. Moreover, a decline in oil prices would undermine business confidence and could spur flight from the bolivar--prompting less business investment and further depressing economic growth. Caracas probably will not be able to borrow from commercial banks until private sector debt is rescheduled, possibly within a

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year. Venezuela does have a strong reserve cushionabout a year's import coverage.
influential segments of the population place a high
value on the country's reserve position and the loss of more than
\$3 billion in assets could cause a political crisis.

So far, Jakarta has made some progress in reducing dependence on petroleum exports and insulating the economy from market swings. Hydrocarbon revenues are projected to account for 60 percent of budget revenues this year, down from 66 percent two years ago. In addition, oil accounts for less than 60 percent of foreign exchange earnings. A fall in oil prices, however, could turn the improvement around. The government probably would be pressed to increase already heavy protectionist measures for many inefficient industries. Furthermore, Jakarta also would likely implement extensive import controls which would reduce industrial production and delay completion of government projects because imports consist primarily of capital and intermediate goods. A significant oil price drop could spur capital flight, making debt service more costly and retarding economic growth.

Cartel Divisiveness

In our judgment, the fragile monetary situations of the financially-troubled OPEC members will continue to cause further fragmentation of opinion on cartel matters. We expect a widening financial gap between rich and poor OPEC countries for years to come to lead to continued unilateral actions with regard to oil policy (see figure 2).

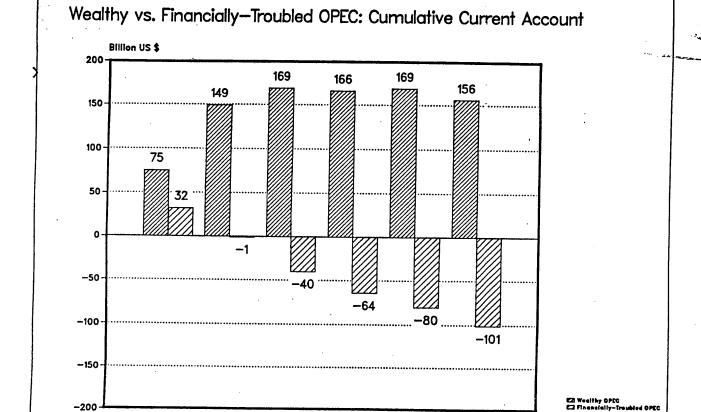
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Actions by other producers and consumers are likely to	
exacerbate pressures on these members to cheat on OPEC guidel	linos
and could prompt lower oil prices. Saudi Arabia is becomming	
increasingly irate with other members breaking cartel rules.	,
Should Rivadh carry out its threats to produce its assigned	
quota, an extra 2 mb/d of oil could flood the market. To	
compound matters, non-OPEC producers like Mexico and Egypt ar	e in
worsening financial straits and probably will continue to ign	
pleas to support the cartel especially if member support is n	
for the omming.	25 X 1
Implications for the United States	
The worsening positions of the financially-troubled OPEC	
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		25
		25
	Severe payments	
	crises would pose problems for some large US banks and	
	for the new democratic governments of Ecuador and	
	Venezuela.	
	We believe foreign exchange shortages may be beginning	
	to reduce Iran's adventurism but we doubt that they will	
	have much effect on Libya's. Iranian fervor to export	25
	the Islamic revolution appears to be decreasing as	
	Tehran's population has to live with less. Furthermore,	
	relations with Western countries may improve if	
	moderates in the regime who favor stronger ties succeed	
	in using economic issues to discredit radicals. In	
	contrast, as long as Qadhafi remains in power, we would	
	expect him to sacrifice his own people's economic	
	interests in order to pursue his anti-Western	
	activities.	25

Should oil prices fall, the problems will intensify. Difficulties will mount for debtors in servicing debt and for Western banks collecting payments. Pressures would mount on governments implementing further austerity measures and meeting popular resistance. For example, Nigeria's new government could be threatened by increased social unrest. Finally, Iraq's ability to sustain the war effort against Iran would be deeply affected by lower oil prices. Baghdad probably will use its excess capacity and aggressive pricing tactics to sell as much oil as necessary to secure vital imports. In addition, Iraq probably would step-up bombings on ships, civilian targets, and

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production	facilities in hopes of either forcing Iran to a
settlement	or hampering Tehran's abiltiy to finance the war.

Appendix 1 Selected Tables

Table 1

OPEC: Crude Oil Production

(million b/d)

	1982 1983 1984 1985			1985				
				Quarterly Quota	First Quarter	Second Quarter	Julya	
Total ^b	1.8.89	17.69	17.95	1.6.0	17.0	14.7	14.6	
Algeria	.70	.70	.70	.663	.70	.70	.70	
Ecuador	.21	.24	.25	.183	.26	.28	.29	
Gabon	.15	.15	.19	.137	.18	.18	.18	
Indonesia	1.31	1.32	.142	1.189	1.29	1.07	1.00	
Iran	2.28	2.45	2.38	2.30	2.17	2.32	2.20	
Iraqc	.97	.92	1.18	1.2	1.24	1.31	1.38	
Kuwait ^d	.82	1.06	1.18	.9	1.15	.94	.92	
Libya	1.18	1.17	1.10	.99	1.04	1.09	1.10	
Nigeria	1.30	1.24	1.40	1.30	1.57	1.23	1.02	
Qatar	.33	.30	.39	.28	.28	.29	.28	
Saudi Arabia ^e	6.49	5.19	4.84	4.35	3.82	2.67	2.90	
UAE	1.25	1.10	1.21	.95	1.16	1.12	1.12	
Venezuela	1.89	1.79	1.71	1.555	1.58	1.50	1.50	

a Preliminary

b Numbers may not add because of rounding

Crude sales to Iraqi customers by Saudi Arabia and Kuwait is being charged against Iraq's quota.

 $^{^{}m d}$ Neutral Zone production is shared equally between Saudi Arabia and Kuwait.

Saudi Arabia has no formal quota. It acts as swing producer to meet market requirements.

Table 2

OPEC: Current Account⁸

				((billion US\$)		
	1980.	1981	1982	1983	1984 ^b	1985 ^C	
Exports (f.o.b.)	291.9	265.6	208.7	172.4	171.3	147.8	
Oil	275.4	250.9	194.7	157.2	154.4	129.4	
Non-Oil	16.5	14.7	14.0	15.1	16.9	17.0	
Imports (f.o.b.)	-129.8	-160.1	-159.1	-136.8	-129.2	-121.9	
Trade Balance	162.1	148.8	49.6	, 35 , 6	42.1	. <i>2</i> 5.9	
Net Services	-44.3	-55.1	-58.9	-54.5	-48.0	-51.0	
Freight and Insurance	-19.2	-24.8	-23.8	-20.4	-19.0	-18.3	
Investment Income ⁰	26.8	34.9	33.5	29.2	26.5	25.3	
Other ^e	-48.5	-61.6	-65.2	-61.0	-54.3	-57.1	
Grants	-10.4	-10.4	-8.9	-3.4	-2.9	-2.8	
Current Account Balance	107.4	40.0	-18.5	-22.3	-8.8	-26.0	
Of Which: Poor OPEC ^f Rich OPEC ^g	32.1 75.3	-33.4 73.4	-37.4 18.9	-20.7 -1.6	-10.9 2.1	-15.3 -10.5	

Assumes no significant oil price decline.

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b Estimated

c Projected

d Earnings on Official Assets Only.

e Includes debt service payments, worker remittances and other service payments.

f Algeria, Ecuador, Indonesia, Iran, Iraq, Libya, Nigeria, and Venezuela.

g Gabon, Kuwait, Qatar, Saudi Arabia, and the United Arab Emirates.

Table 3

OPEC: Current Account Balances^a

					(billion US \$)		
:	1980	1981	1982	1983	1984 ^b	1985 ^C	
Totald	108.6	42.0	-16.9-	22.3	-8.8	-26.0	
Algeria	1.6	-1.8	-2.8	-2.0	-2.2	-1.8	
Ecuador	2	-1.2	-1.6	7	2	2	
Gahon	.6	.2	.2	.3	.6	.1	
Indonesia	5.0	5	-6.6	-7.0	-2.7	-5.6	
Iran	.5	-2.4	6.2	9	-4.0	-2.3	
Iraq	7.6	-17.1	-19.9	-8.8	-4.8	-5.6	
Kuwa i t	15.0	11.4	5.1	5.7	5.8	4.4	
Libya	9.6	-5.1	.5	-1.0	-1.5	-1.2	
Nigeria	5.1	-5.9	-7.7	-4.7	5	.1	
Qatar	3.0	2.7	1.0	1.2	2.2	1.7	
Saudi Arabia	47.5	49.7	7.5	-15.0	-13.2	-20.8	
UAE	9.2	9.4	6.4	6.2	6.7	4.1	
Venezuela	3.8	2.6	-5.5	4.4	5.0	1.3	

c Projected

25X1

a Excludes holdings on private OPEC holdings abroad

b Estimated

^d Totals may not add because of rounding.

